

MINUTES OF THE ADJOURNED MEETING OF THE
BOARD OF DIRECTORS OF THE
VISTA IRRIGATION DISTRICT

September 16, 2015

An Adjourned Meeting of the Board of Directors of Vista Irrigation District was held on Wednesday, September 16, 2015, at the offices of the District, 1391 Engineer Street, Vista, California.

1. CALL TO ORDER

President MacKenzie called the meeting to order at 8:31 a.m.

2. ROLL CALL

Directors present: Miller, Vásquez, Dorey, Reznicek, and MacKenzie.

Directors absent: None.

Staff present: Roy Coox, General Manager; Lisa Soto, Secretary of the Board; Eldon Boone, Assistant General Manager; Don Smith, Director of Water Resources; Brian Smith, Director of Engineering; Al Ducusin, Engineering Manager; Brett Hodgkiss, Administrative Services Manager; Frank Wolinski, Operations and Field Services Manager; Marlene Kelleher, Finance Manager; and Marian Schmidt, Administrative Assistant. General Counsel Joel Kuperberg was also present.

Other attendees: None.

3. PLEDGE OF ALLEGIANCE

Director Reznicek led the pledge of allegiance.

4. APPROVAL OF AGENDA

15-09-95 *Upon motion by Director Vásquez, seconded by Director Reznicek and unanimously carried (5 ayes: Miller, Vásquez, Dorey, Reznicek, and MacKenzie), the Board of Directors approved the agenda as presented.*

5. PUBLIC COMMENT TIME

No public comments were presented on items not appearing on the agenda.

6. CONSENT CALENDAR

15-09-96 *Upon motion by Director Vásquez, seconded by Director Dorey and unanimously carried (5 ayes: Miller, Vásquez, Dorey, Reznicek, and MacKenzie), the Board of Directors approved the Consent Calendar, including Resolution No. 15-33 approving disbursements.*

A. Grant of Right of Way

See staff report attached hereto. Staff recommended and the Board accepted Grant of Right of Way No. L47 for a 20-foot wide waterline specific easement over residential property consisting of approximately 0.68 gross acres owned by Lyle and Darcie H. Larkin, located at 1803 Vale Terrace Drive, Vista (LN 2015-008; APN 177-033-50; DIV NO 3).

B. Minutes of Board of Directors meeting on September 2, 2015

The minutes of September 2, 2015 were approved as presented.

C. Resolution ratifying check disbursements

RESOLUTION NO. 15-33

BE IT RESOLVED, that the Board of Directors of Vista Irrigation District does hereby approve checks numbered 51149 through 51251 drawn on Union Bank totaling \$250,181.15.

FURTHER RESOLVED that the Board of Directors does hereby authorize the execution of the checks by the appropriate officers of the District.

PASSED AND ADOPTED unanimously by a roll call vote of the Board of Directors of Vista Irrigation District this 16th day of September 2015.

* * * * *

7. SOLAR POWER PROJECT

See staff report attached hereto.

General Manager Roy Coox said that this update was requested by the Board. The Board discussed the information presented in the staff report. It was noted that there does not yet appear to be any savings being generated for the District by its solar energy system. Mr. Coox stated that the District is now in its third year of a 20-year power purchase agreement. Mr. Coox said that the projected savings were based on certain estimates and assumptions, such as the assumption that SDG&E's costs would escalate by 5% per year. Mr. Coox said that the District's cost for its solar energy is fixed to escalate by 3% per year. Mr. Coox said that the system may generate savings for the District eventually, but no savings were projected this early in the 20-year agreement. Mr. Coox said that one thing that is making savings elusive is the fact that after the District's solar energy system was put into place, staff negotiated a better rate for the District's traditional energy consumption, which is much greater than what is produced by the solar project, with a company called Direct Energy. Mr. Coox said that at this time, the cost of the District's traditional energy usage from Direct Energy is actually less than the cost of the District's solar energy. Mr. Coox said that it may take longer than originally thought to realize savings from the solar energy project, but the hope is that this long-term investment will eventually be cost effective for the District.

Mr. Coox recalled that cost savings was only one of the benefits the Board was considering when it made the decision to do a solar project at the District headquarters. Mr. Coox said that the Board was also interested in reducing the District's carbon footprint, which the solar energy system does. It was acknowledged that because the District is creating its own solar energy, the equivalent amount of traditional energy is being made available in the power grid. It was noted that the District's solar energy serves the District headquarters, which is only about 10 percent of the District's overall energy

consumption. The remaining 90 percent of the District's usage is for its distribution and pumping systems and for Lake Henshaw and the wellfields at the Warner Ranch. Ninety percent of the District's energy consumption is the lower rate provided by Direct Energy.

Mr. Coox said that staff plans to update the Board on the solar energy project on a monthly basis from now on via a table in the monthly Division Reports. Mr. Coox said that an example of the table was included in the staff report. President MacKenzie requested that for clarification, the "Commercial Use" column be labeled "Direct Energy" and add the current Direct Energy rate. She asked that staff also add the current rate to the "Solar Production" column.

The Board discussed the solar energy display on the information kiosk located in the lobby of the District headquarters. It was noted that the information has changed since the kiosk was first installed. The Board expressed that the new information is vague and not interactive. Finance Manager Marlene Kelleher explained that the original company that was producing the District's kiosk display for Borrego Solar (Borrego) has gone out of business. Borrego has since hired another company, and it has made the decision to keep the information displayed by the kiosk consistent for all Borrego customers. Ms. Kelleher said that the contractual agreement with Borrego is not specific and that Borrego will not be further customizing the site for the District. Director of Engineering Brian Smith said that the site is interactive if accessed via the internet.

8. DISTRICT HEADQUARTERS WATER USE

See staff report attached hereto.

Mr. Coox said the effort to reduce the District's water use at the District headquarters site has been a joint project across divisions and departments. Since Governor Brown issued an Executive Order in April requiring a statewide 25% reduction in water use, staff has been looking for ways to reduce the water use at the District headquarters site. Not unlike the District's residential customers, most of the water use at the District headquarters is for landscape irrigation. Mr. Coox said that all of the turf that was in the courtyard has been replaced with decomposed granite, and other plant materials have also been removed. Mr. Coox said that irrigation lines have been scaled back and irrigation controllers have been adjusted accordingly. Consequently, water use at the District's headquarters has been reduced by greater than the 25% mandate.

9. EXCELLENCE IN FINANCIAL REPORTING AWARD

See staff report attached hereto.

Ms. Kelleher reported that for the eighth year in a row, the District has been awarded the Certificate of Achievement for Excellence in Financial Reporting from the Government Finance Officers Association (GFOA) for its Comprehensive Annual Financial Report for Fiscal Year 2014. Ms. Kelleher said that preparing this report each year is a group effort which entails the gathering of statistical information from virtually every department at the District. Director Vásquez suggested that a news release be sent to CSDA about the award. Mr. Coox responded that staff will distribute press releases to CSDA, ACWA, the local newspapers, and to Brown & Caldwell Water News. Assistant General Manager Eldon Boone commented that the review process for this award and the feedback received from the GFOA helps staff to improve and refine its report each year. Mr. Boone and the Board commended and thanked Ms. Kelleher and staff for a job well done.

10. MATTERS PERTAINING TO THE ACTIVITIES OF THE SAN DIEGO COUNTY WATER AUTHORITY

See staff report attached hereto.

Director Miller reported that there had not been a meeting of the Water Authority Board of Directors since his last report. Mr. Coox said that he attended a Member Agencies General Managers meeting the previous day where the status of conservation efforts was discussed and how the region is doing as a whole. Mr. Coox said that a presentation was given regarding Padre Dam Municipal Water District's advanced water purification program.

11. REPORTS ON MEETINGS AND EVENTS ATTENDED BY DIRECTORS, AND AUTHORIZATION FOR DIRECTOR ATTENDANCE AT UPCOMING MEETINGS AND EVENTS

See staff report attached hereto.

Director Dorey reported on his attendance the previous Wednesday at a meeting of the Upper San Luis Rey Watershed Authority (USLRWA) where the discussion centered on seeking legal advice regarding how the USLRWA would need to reorganize in order to qualify as a Groundwater Sustainability Agency (GSA) under the Sustainable Groundwater Management Act of 2014 (SGMA). Director Dorey also reported on his attendance at the Council of Water Utilities (COWU) meeting the previous day where Dr. Frank Ralph of the University of California, San Diego/Scripps Institution of Oceanography made a presentation about atmospheric rivers and about the anticipated El Nino weather condition.

Director Vásquez reported on his attendance at COWU. He noted that the information presented in the PowerPoint was very interesting, and he found it interesting to learn that California is the state with the greatest variation in precipitation from year-to-year in the United States. Director Vásquez also reported on his participation in a planning meeting for the upcoming Region 10 program which will take place at the ACWA Fall Conference in December.

Director Reznicek expressed an interest in attending the Urban Water Annual Conference in Palm Springs in February, and asked if any Board members had attended this conference before. President MacKenzie responded that the Board members typically attend this conference in San Diego in August. Director Vásquez said that he has attended this conference in Palm Springs before, and the topics differ from the topics discussed in San Diego in August. Director Reznicek said that he would research the matter further to decide if he would like to attend, and if so, when and where.

Director Miller requested authorization to attend the Colorado River Water Users' conference December 16-18 in Las Vegas. Director Vasquez requested authorization to attend the Finding New Water seminar in Anaheim October 5-6.

15-09-97 *Upon motion by Director Dorey, seconded by Director Miller and unanimously carried (5 ayes: Miller, Vásquez, Dorey, Reznicek, and MacKenzie), the Board of Directors authorized Director Miller to attend the Colorado River Water Users' conference December 16-18 in Las Vegas and Director Vasquez to attend the Finding New Water seminar October 5-6 in Anaheim.*

12. ITEMS FOR FUTURE AGENDAS AND/OR PRESS RELEASES

See staff report attached hereto.

President MacKenzie stated that the first three items on the list of upcoming agenda items were discussed by the Fiscal Policy Committee (Committee) on September 10. Mr. Coox recalled that the Committee also discussed a new approach for calling for the public hearing regarding fees and charges other than water rates. Mr. Coox said that the Committee decided that, provided there is no objection from the Board, the agenda item to “call for a public hearing” would be eliminated. Staff will take care of the necessary posting requirements and schedule the public hearing for the October 7 agenda. Mr. Coox said that traditionally the Board conducts an agenda item to call for the hearing, in which the date and time of the hearing are set for a future Board meeting. Mr. Coox said that the “call for public hearing” agenda item is an additional step that other agencies do not take, as was pointed out by VID General Counsel Joel Kuperberg. Mr. Coox said that this procedural change will assure that the in-depth discussion by the Board will take place at the public hearing rather than at the “call for public hearing” which has, at times, been the case. Mr. Kuperberg echoed what Mr. Coox stated, and reiterated that this procedural change would be a more efficient process. Hearing no objection from the Board, Mr. Coox said that this procedural change would be instituted for this and for future public hearings.

President MacKenzie directed staff to be sure to notify all of the developers with projects in process with the District that the Board will be considering revisions to the District’s fees and charges, and that while some may be going down, others may go up.

President MacKenzie asked if the District’s website would be on an agenda before the end of the year. Mr. Coox said that the Request for Proposals process is now complete and negotiating with the selected vendor has been underway. Mr. Coox said that staff will be prepared to schedule a workshop for the Board on the matter at the next Board meeting.

13. COMMENTS BY DIRECTORS

Director Vásquez commented on a recent newspaper editorial and a subsequent news article about the proposed merger between the Fallbrook Public Utilities District and Rainbow Municipal Water District.

14. COMMENTS BY GENERAL COUNSEL

None were presented.

15. COMMENTS BY GENERAL MANAGER

Mr. Coox informed the Board that Lake Henshaw experienced 1¼ inches of rain in the past 24 hours resulting in an additional 75 acre feet of water in the lake. Mr. Coox announced that Wi-Fi has been set up in the Boardroom and can now be used by the Board.

Mr. Boone updated the Board on conservation by the District’s customers. He stated that the District achieved 26 percent conservation in August, equating to 29 percent cumulative conservation for the months of June, July, and August, exceeding the District’s goal of 20 percent by nearly 50 percent.

At this time, everyone left the board room except for Director of Water Resources, Don Smith.

16. CLOSED SESSION FOR CONFERENCE WITH LEGAL COUNSEL

President MacKenzie adjourned the meeting to closed session at 9:38 a.m. for a conference with legal counsel per Paragraph (1) of subdivision (d) of Government Code section 54956.9 to discuss the following pending litigation:

A. San Luis Rey Indian Water Rights Litigation (Settlement)

The meeting reconvened in open session at 9:50 a.m. President MacKenzie declared that no reportable action had been taken.

A brief break was taken from 9:50 a.m. to 9:59 a.m. Upon return from break, only Mr. Coox was present in the Boardroom with the members of the Board.

17. CLOSED SESSION TO CONDUCT PUBLIC EMPLOYEE PERFORMANCE EVALUATION—GENERAL MANAGER

President MacKenzie adjourned the meeting to closed session at 9:59 a.m. to conduct a performance evaluation of the General Manager, pursuant to Government Code section 54957.

During the closed session, the Board requested that Mr. Coox leave the room for a brief period, and then asked him to return for the remainder of the closed session discussion. The meeting reconvened in open session at 11:20 a.m. President MacKenzie declared that no reportable action had been taken.

18. GENERAL MANAGER COMPENSATION

The Board commended and thanked Mr. Coox for his efforts and accomplishments over the past year and after a brief discussion took the following action:

15-09-98 *Upon motion by Director Miller, seconded by Director Dorey and unanimously carried (5 ayes: Miller, Vásquez, Dorey, Reznicek, and MacKenzie), the Board authorized a 3% pay raise for General Manager Coox, effective the next pay period.*

19. ADJOURNMENT

There being no further business to come before the Board, at 11:32 a.m., President MacKenzie adjourned the meeting.


Jo MacKenzie, President

ATTEST:

Lisa R. Soto, Secretary
Board of Directors
VISTA IRRIGATION DISTRICT



STAFF REPORT

Agenda Item: 6.A

Board Meeting Date:	September 16, 2015
Prepared By:	Al Ducusin
Reviewed By:	Brian Smith
Approved By:	Roy Coox

SUBJECT: GRANT OF RIGHT OF WAY

RECOMMENDATION: That the Board accept Grant of Right of Way No. L47 for a 20-foot wide waterline specific easement over residential property consisting of approximately 0.68 gross acres owned by Lyle and Darcie H. Larkin, located at 1803 Vale Terrace Drive, Vista (LN 2015-008; APN 177-033-50; DIV NO 3).

PRIOR BOARD ACTION: None.

FISCAL IMPACT: None.

SUMMARY: The acceptance of Grant of Right of Way No. L47 will allow the District to secure a dedicated 20-foot specific easement over an existing 8" waterline located within a private road off Vale Terrace Drive.

DETAILED REPORT: On August 12, 2015, the District signed the Precise Grading Plan for this project.

The owners are in the process of developing a single-family home on APN 177-033-50. The owners will make application to install a new water meter at their expense.

The District currently has Blanket Easement (BC32) encumbering this property.

The acceptance of this Grant of Right of Way will allow the existing 8" waterline and a proposed meter to be within a 20-foot wide specific easement.

ATTACHMENT: See attached map.




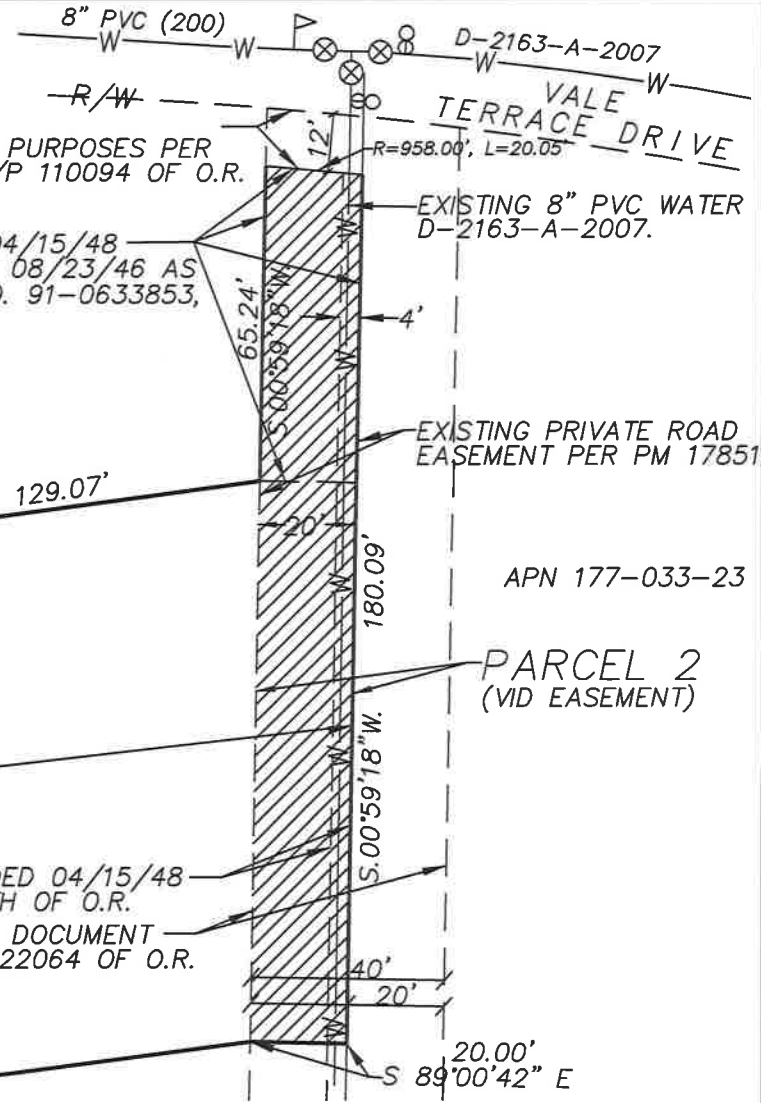
EXISTING EASEMENT FOR PUBLIC ROAD PURPOSES PER DOCUMENT RECORDED 10/04/78 AS F/P 110094 OF O.R.

EXISTING 20' PRIVATE ROAD EASEMENT PER DOCUMENTS RECORDED 04/15/48 AS F/P 38684, RECORDED 04/05/61 AS F/P 58830 AND RECORDED 08/23/46 AS F/P 91782 AND EXISTING 20' PUBLIC SEWER EASEMENT PER DOC. NO. 91-0633853, AS F/P RECORDED 12/09/91, ALL OF O.R.

APN 177-033-17

LEGEND

 INDICATES EASEMENT TO BE GRANTED TO THE VISTA IRRIGATION DISTRICT. (PARCEL C)



APN 177-033-16

PARCEL C

APN 177-033-50

PARCEL 1 (FEE TITLE)

APN 177-033-23

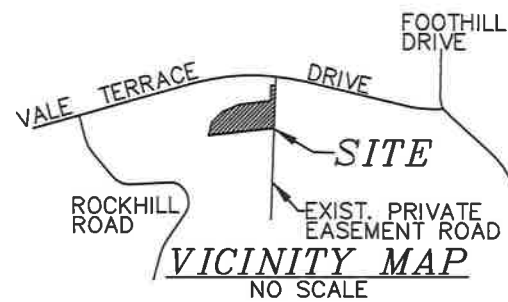
PARCEL 2 (VID EASEMENT)

EXISTING PRIVATE ROAD EASEMENT PER DOCUMENTS RECORDED 04/15/48 AS F/P 38684 & RECORDED 04/15/48 AS F/P 38850, BOTH OF O.R.
 EXISTING EASEMENT FOR ROAD PURPOSES PER DOCUMENT RECORDED 10/04/78 AS DOCUMENT NO. 78-422064 OF O.R.

17851

PM PARCEL B
 APN 177-033-49

APN 177-033-15



VISTA IRRIGATION DISTRICT

GRANT OF RIGHT-OF-WAY (L47)

1803 VALE TERRACE DRIVE

A.P.N. 177-033-50		T.B. 1088-C5
SCALE: 1"=40'		L.N. 2015-008
APPD. BY: <i>MS</i>	DATE: 9/9/15	W.O.
DRAWN BY: MS	DATE: 06/19/15	
SHEET: 1 OF 1	MAP: I 12	



Cash Disbursement Report

Payment Dates 8/20/2015 - 9/3/2015

Payment Number	Payment Date	Vendor	Description	Amount
51149	08/26/2015	Airgas USA LLC	Replacement Line for Oxygen/Acetylene - Truck 1	96.91
51150	08/26/2015	Allied Electronics Inc	SCADA Supplies	1,299.28
51151	08/26/2015	ASBURY ENVIRONMENTAL SERVICES	Waste Oil Disposal	35.00
51152	08/26/2015	ATP General Engineering	Customer Refund - Closing	1,672.24
51153	08/26/2015	Bearcom	2-Way Radio Install - Truck 54	442.50
	08/26/2015		2-Way Radio Repair - Trucks 19,17,68	61.58
	08/26/2015		Mobile & Base Station Radio Maintenance	500.00
51154	08/26/2015	Boot World Inc	Footwear Program	155.51
51155	08/26/2015	CDW Government Inc	Tripp Inverter 150W 12VDC 120VAC	67.68
51156	08/26/2015	Coast Equipment Rentals	Excavator Rental	873.60
51157	08/26/2015	County of San Diego	Permit 07/2015 - Osborne	498.00
	08/26/2015		Permit 07/2015 - Canyon Dr	332.00
	08/26/2015		Permit 07/2015 - Estrelita Dr	1,796.50
51158	08/26/2015		Notice of Exemption -Taylor St & Hyden Ranch Rd	50.00
51159	08/26/2015	Dion International Trucks Inc	Shocks, Mud flap, Clamps, Chock - Truck 52 & Shop	371.93
	08/26/2015		Battery Core - Truck 22	(27.95)
51160	08/26/2015	Direct Energy	Electric 07/2015 - VID	875.49
	08/26/2015		Electric 07/2015 - Henshaw Well Field	0.12
	08/26/2015		Electric 07/2015 - T & D / Cathodic Protection	32.28
	08/26/2015		Electric 07/2015 - Reservoirs	17.10
	08/26/2015		Electric 07/2015 - Pump Stations	4,750.69
	08/26/2015		Electric 07/2015 - Treatment Plants	37.81
51161	08/26/2015	EDCO Waste & Recycling Services Inc	40yd Dumpster @ VID Headquarters	471.56
	08/26/2015		40yd Dumpster @ Pechstein Reservoir	986.74
51162	08/26/2015	Evoqua Water Technologies LLC	DI Bottle Service	238.98
51163	08/26/2015	EVP Systems Inc	Investment Valuation 07/2015 - 06/2015	65.00
51164	08/26/2015	Fastenal	Shear Bolts for Post Lift - Shop	4.73
	08/26/2015		Washers, Bolts - Shop	99.33
51165	08/26/2015	Ferguson Waterworks	Cover 8" Valve Cast Iron Water	24.96
	08/26/2015		Tee Gaskets (3)	13.83
	08/26/2015		12" FLG X PO Gate Valve (5)	10,062.72
	08/26/2015		Tee Gaskets (15)	97.65
	08/26/2015		12" Stand Pipe (40)	342.43

Payment Number	Payment Date	Vendor	Description	Amount
	08/26/2015		6" & 8" NB&G SET (10)	65.10
	08/26/2015		12" FLG Gate Valve (3)	5,901.93
	08/26/2015		Tee Gaskets (8)	14.32
	08/26/2015		2" PVC Female Threaded Cap (10)	65.10
	08/26/2015		Adapter Gaskets (6)	19.53
51166	08/26/2015	Floyd Day	Customer Refund - Closing	151.27
51167	08/26/2015	Geib Lumber Company	Lumber	4.25
	08/26/2015		Plywood	117.89
51168	08/26/2015	Gerald Lemoine	Customer Refund - Closing	29.23
51169	08/26/2015	Glennie's Office Products Inc	Office Supplies	69.63
	08/26/2015		Office Supplies	80.07
51170	08/26/2015	Grainger	Ice Machine Cleaner	65.36
	08/26/2015		Printer Label Cartridge	464.38
	08/26/2015		Label Printer, Ribbon	1,092.65
	08/26/2015		Chest Waders	133.92
51171	08/26/2015	Hawthorne Machinery Co	Seat Belt - B18	150.98
	08/26/2015		Light Lens Covers (2) - B18	23.85
	08/26/2015		Armrest Adjustment Knob - B21	6.54
51172	08/26/2015	HD Supply Waterworks	Zinc Anode Bar 15lb (35)	2,088.64
51173	08/26/2015	IDAC West Inc	Pechstein SCADA Project	24,688.00
51174	08/26/2015	InfoSend Inc	Data Processing/Mailing Service 07/2015	7,579.29
	08/26/2015		Support and Storage 07/2015	935.39
51175	08/26/2015	Leon Perrault Trucking & Materials	Trucking & Material 07/2015	22,463.77
51176	08/26/2015	Lightning Messenger Express	Messenger Service	43.50
51177	08/26/2015	Margherita Marshall	Customer Refund - Overpayment	408.74
51178	08/26/2015	North County Auto Parts	Filter, Battery, Fuel Line, Couplers, Oil	302.53
	08/26/2015		Registration Holders (6) - Shop	34.05
51179	08/26/2015	Pacific Pipeline Supply	Flange 6" DI Blind 6-hole	57.51
	08/26/2015		Valve 1" Febco 825Y (4)	1,071.98
	08/26/2015		Pipe Fittings 4" (4)	302.93
51180	08/26/2015	Parkhouse Tire Inc	Tires and Mounting L-4	4,111.14
51181	08/26/2015	PHED Corp	Stainless Dowell Pins	244.13
51182	08/26/2015	PMC Engineering LLC	Submersible Level Transmitter - Station 12	685.31
51183	08/26/2015	Ramone's Mexican BBQ	Caterer for VID Picnic 08/29/15	2,256.88
51184	08/26/2015	San Diego Gas & Electric	Electric - Cathodic Protection & T&D 07/2015	193.11
	08/26/2015		Electric - Reservoirs 07/2015	97.64
	08/26/2015		Electric - Pump Stations 07/2015	6,543.60
	08/26/2015		Electric - Treatment Plants 07/2015	116.00

Payment Number	Payment Date	Vendor	Description	Amount
51185	08/26/2015		Electric 08/2015 - Ranch House	64.29
51186	08/26/2015	SD Rubber & Gasket Inc	Diaphragm Gasket Die Re-tooling	120.00
51187	08/26/2015	Snap on	Modis Diagnostic Scanner	987.34
51188	08/26/2015	SR Commercial	Customer Refund - Closing	34.00
51189	08/26/2015	The Lincoln National Life Insurance Co	LTD/STD/LIFE Insurance 09/2015	4,943.48
51190	08/26/2015	The UPS Store 0971	Shipping 07/2015	130.32
51191	08/26/2015	WorkPartners Occupational Health Specialists	Asbestos Surveillance Program	55.00
51192	08/26/2015	TS Industrial Supply	Blue #203 Marking Paint (80)	289.71
	08/26/2015		Striping Paint Black (64)	257.71
	08/26/2015		White #207 Marking Paint (120)	434.48
	08/26/2015		Striping Paint White (72)	289.91
	08/26/2015		Tools for Cla-Val Maintenance	1,037.56
51193	08/26/2015	Underground Service Alert of Southern California	USA Tickets 07/2015	369.00
51194	08/26/2015	UniFirst Corporation	Uniform Service	315.10
51195	08/26/2015	UPS	Shipping	75.59
51196	08/26/2015	Verizon Wireless	Air Cards	80.02
51197	08/26/2015	VG Donuts & Bakery Inc	Board Meeting 08/05/2015	29.65
51198	08/26/2015	Vista Fence Company Inc	Fence Damage Repair - Plant 9	596.00
51199	08/26/2015	Vista Firestone Brake & Smog	Tire & Mounting - T23	149.43
	08/26/2015		Tires & Mounting (2) - T11	285.51
51200	08/26/2015	Walters Wholesale Electric Co	Generator Ground Crimp Lug	51.26
	08/26/2015		Generator Crimp Lugs (4)	182.54
	08/26/2015		Wire Labels	15.75
51201	08/26/2015	Winzip Computing LLC	Winzip Standard Maintenance Renewal (1Yr)	336.00
51202	09/02/2015	Airgas USA LLC	Arc Helmet	714.14
51203	09/02/2015	AT&T	Calnet3	1,079.33
51204	09/02/2015	Big Drip Plumbing	Meter Tie Back	750.00
51205	09/02/2015	Blue Shield of CA Life & Health	Vision Insurance 07/2015- Cobra	14.24
	09/02/2015		Vision Insurance 09/2015 - Employees	1,621.08
	09/02/2015		Vision Insurance 09/2015 - J MacKenzie	14.24
	09/02/2015		Vision Insurance 09/2015 - P Dorey	14.24
	09/02/2015		Vision Insurance 09/2015 - M Miller	14.24
	09/02/2015		Vision Insurance 09/2015 - R Reznicek	22.54
	09/02/2015		Vision Insurance 09/2015 - R Vasquez	14.24
51206	09/02/2015	CDW Government Inc	Replacement Battery for UPS	114.90
51207	09/02/2015	Cecilia's Safety Service Inc	Traffic Control - Estrelita	4,272.50
	09/02/2015		Traffic Control - Panorama Rd	1,008.00
	09/02/2015		Traffic Control - Grapevine	763.00

Payment Number	Payment Date	Vendor	Description	Amount
51208	09/02/2015	Coastal Chlorination & Backflow	Chlorination on Estrelita Dr	338.00
51209	09/02/2015	Department of Forestry & Fire Protection	Brush/Weed Abatement Service - Flume Road	913.92
51210	09/02/2015	Dick's Sporting Goods Inc	Footwear Program	95.00
51211	09/02/2015	DIRECTV	Direct TV Service	63.99
51212	09/02/2015	DLT Solutions	AutoDesk AutoCAD Raster Designs Govt Subscription	451.29
	09/02/2015		AutoDesk AutoCAD Map 3D Govt Subscription	8,090.37
	09/02/2015		AutoDesk AutoCAD Civil 3D Govt Subscription	1,246.14
51213	09/02/2015	Dr Steve Albrecht	Coaching Sessions	2,000.00
51214	09/02/2015	Drug Testing Network Inc	DOT Random Drug Testing	160.00
51215	09/02/2015	Escondido Metal Supply	Steel Square Tubing	30.18
51216	09/02/2015	Ferguson Waterworks	Maintenance Material - Claval Regulator	4,125.18
	09/02/2015		Pipe 6" PVC DR-14 C900 (440)	2,468.16
	09/02/2015		Pipe 10" PVC DR-14 C900 (20)	292.95
	09/02/2015		Wire 10 Copper (1000)	271.25
	09/02/2015		Gate Valve 6" POxFL R/W C900 (2)	1,316.30
	09/02/2015		Pipe 8" PVC DR-14 C900 (40)	385.83
	09/02/2015		Flange 4" SOW (6)	71.28
	09/02/2015		Gate Valve 8" R/S Cast Iron Flange (8)	8,203.03
	09/02/2015		Tee 8x6 Cast Iron POxFL	171.10
	09/02/2015		Tee 6" Cast Iron POxFL	130.91
	09/02/2015		Pipe 4.5" CMLC #10 Steel (16)	694.40
	09/02/2015		Reducer 8x4 Cast Iron POxFL (2)	202.03
51217	09/02/2015	Gemini Pest Control Inc	Bee Removal Services (2)	170.00
51218	09/02/2015	GLC-(CA) Vista LLC	Solar Use 06/2015	6,439.22
51219	09/02/2015	Glennie's Office Products Inc	Office Supplies	30.66
	09/02/2015		Office Supplies	261.10
	09/02/2015		Office Supplies	(10.19)
51220	09/02/2015	Government Finance Officers Association	Membership Renewal 10/2015 - 09/2016 (2)	310.00
51221	09/02/2015	GTC Systems Inc	Fortinet FortiAP 223C Wireless Access Point	466.55
	09/02/2015		Fortinet Fortigate 90D Security Appliance Bundle	1,447.62
	09/02/2015		1 Year 8x5 Forticare for FortiAP 223C WAP	30.00
51222	09/02/2015	Hidden Valley Pump Sys Inc	Motor Saver & Communication Module	584.08
	09/02/2015		Grunfos 15 HP Pump and Motor	8,923.04
51223	09/02/2015	Hydro-Scape Products Inc	4" Flange	89.08
51224	09/02/2015	Infrastructure Engineering Corporation	Environmental Services 07/2015	1,190.00
51225	09/02/2015	John & Polly Savage	Customer Refund - Closing	1,748.44
51226	09/02/2015	Ken Grody Ford Carlsbad	Front Sway Bar Link - Truck 66	27.15
51227	09/02/2015	LJ's Hawaiian Shaved Ice	VID Picnic 08/29/15	60.00

Payment Number	Payment Date	Vendor	Description	Amount
51228	09/02/2015	Midas	Tire & Mounting - Truck 58	148.63
51229	09/02/2015	Moodys	Dump Fee	250.00
	09/02/2015		Dump Fee	250.00
	09/02/2015		Dump Fees (3)	750.00
	09/02/2015		Dump Fee	250.00
	09/02/2015		Dump Fee	250.00
51230	09/02/2015	NAPA Auto Parts	Hub Bearing	(149.03)
	09/02/2015		Filter - Truck 22	(42.90)
	09/02/2015		Alternator Core - Truck 57	(132.30)
	09/02/2015		Safety Tire Inflator - Shop	58.31
	09/02/2015		Toggle Switch, Tail Lamp	27.97
	09/02/2015		Air Compressor Valve Set - Shop	247.32
	09/02/2015		Rivets - Truck 30	3.24
51231	09/02/2015	North County Industrial Park	Association Fees 09/2015 - Vacant Lot	256.40
	09/02/2015		Association Fees 09/2015 - Headquarter	879.30
51232	09/02/2015	North County Lawnmower Inc	Weed Wacker Sparkplugs, Fuel Mix Oil	41.04
51233	09/02/2015	Pacific Pipeline Supply	Tapping Sleeve	706.84
	09/02/2015		2" Adapters (25)	494.76
51233	09/02/2015	Pacific Pipeline Supply	14" Weld Flange (2)	516.46
	09/02/2015		Clamp 6x12x2 Repair Full Circle Stainless Steel (2)	355.88
	09/02/2015		Clamp 6x16 Repair Full Circle Stainless Steel (2)	368.90
	09/02/2015		Clamp 6x24 Repair Full Circle Stainless Steel	321.16
	09/02/2015		Clamp 6x12 Repair Full Circle Stainless Steel	145.39
	09/02/2015		Clamp 4x12 Repair Full Circle Stainless Steel	134.54
	09/02/2015		Clamp 6x8 Repair Full Circle Stainless Steel (2)	203.98
	09/02/2015		Clamp 8x16x2 Repair Full Circle Stainless Steel (2)	483.91
	09/02/2015		Clamp 14x20 Repair Full Circle Stainless Steel (2)	1,134.91
	09/02/2015		Clamp 10x12 Repair Full Circle Stainless Steel	257.15
	09/02/2015		Clamp 4x16 Repair Full Circle Stainless Steel (2)	318.99
	09/02/2015		Clamp 8x20 Repair Full Circle Stainless Steel (2)	579.39
	09/02/2015		Clamp 8x12 Repair Full Circle Stainless Steel (2)	327.67
	09/02/2015		Clamp 8x24 Repair Full Circle Stainless Steel (2)	774.69
	09/02/2015		1" Brass Clamps (25)	134.27
	09/02/2015		12" Blind Flange	247.60
	09/02/2015		1" Brass Clamps (100)	537.08
51234	09/02/2015	Pool & Electrical Products Inc	Chlorine	22.81
51235	09/02/2015	Rancho Del Oro Landscape & Maint Inc	Turf Removal & Decomposed Granite Installation	3,744.00
51236	09/02/2015	Rutan & Tucker LLP	Legal 07/2015 - General	3,768.00

Payment Number	Payment Date	Vendor	Description	Amount
	09/02/2015		Legal 07/2015 - Administrative	2,232.00
	09/02/2015		Legal 07/2015 - Water Resources	144.00
	09/02/2015		Legal 07/2015 - Facilities	2,520.00
	09/02/2015		Legal 07/2015 - Warner Ranch	996.45
51237	09/02/2015	S & J Supply Company Inc	8" X 12" Galv. Slip Top Section	1,356.25
51238	09/02/2015	San Diego Gas & Electric	Electric 08/2015 - Well Field	16,064.52
51239	09/02/2015	Santa Fe Car Wash	Car Washes (25)	175.00
51240	09/02/2015	Sherry Thorpe	Reimburse/Recruitment Advertisement	200.00
51241	09/02/2015	Tegriscap Inc	Landscape Maintenance @ VID and 4 Reservoirs 08/20	2,535.00
51242	09/02/2015	Tektronix Inc	Lab Thermometer Calibration	105.00
51243	09/02/2015	Trench Shoring Company	Shoring Jacks	14,726.55
51244	09/02/2015	TS Industrial Supply	Water Fire Extinguisher	139.97
	09/02/2015		Stainless Check Valves	509.93
	09/02/2015		Repair of Bosch Chipping Hammer	242.00
	09/02/2015		Safety Gloves (72)	589.81
	09/02/2015		OSHA Purple Paint (6)	39.42
	09/02/2015		Blue Krylon Paint (6)	37.37
	09/02/2015		Black Krylon Paint (24)	149.47
	09/02/2015		Striping Paint Black (32)	128.82
	09/02/2015		Tools - Truck 60	62.40
	09/02/2015		Gatorade	159.06
51245	09/02/2015	UniFirst Corporation	Uniform Service	315.04
51246	09/02/2015	Verizon Wireless	Cell Phone Service	1,387.32
51247	09/02/2015	Vista Firestone Brake & Smog	Install Upper/Lower Ball Joints, Camber Kit	1,143.92
51248	09/02/2015	Vista Lock & Safe Co	Lock Box & Locks	266.90
51249	09/02/2015	Vulcan Materials Company and Affiliates	Cold Mix	1,036.15
51250	09/02/2015	Weseloh Chevrolet	Reflector - Truck 51	10.08
51251	09/02/2015	Williams Seals Inc	Claval O-Ring	181.62
Grand Total:				250,181.15



STAFF REPORT

Board Meeting Date: September 16, 2015
Prepared By: Brian Smith
Approved By: Roy Coox

SUBJECT: SOLAR POWER PROJECT

RECOMMENDATION: Receive update on the status of the solar power project at the District's headquarters.

PRIOR BOARD ACTION:

- 1/17/07 Board directed the Fiscal Policy Committee to obtain information regarding the Vallecitos Water District project, identify ACWA preferred solar providers and other solar vendors, and gather information regarding possible tax credits and grants available to the District.
- 10/9/07 Board agreed to participate in the combined procurement process through CWA for solar projects being considered by member agencies.
- 11/4/09 Board authorized staff to evaluate options presented in the proposal presented by Borrego Solar, the firm selected by CWA, in order to move forward with a solar project in the future and authorized staff to submit an application and a \$10,000 deposit to the California Solar Initiative program to secure the currently available financial incentive.
- 12/16/09 Board reviewed the AECOM independent review of the Borrego Solar proposal and directed staff to investigate different solar project options and obtain cost information regarding a solar power project at VID headquarters.
- 3/3/10 Approved Solar Option 1A (all roof) with a 3% escalation factor and authorized staff to begin negotiating the Power Purchase Agreement.
- 5/19/10 Held Public Hearing for the District Headquarters Solar Power Project. Adopted Resolution making findings required to contract for a solar power project at the District's Headquarters Site, approving Categorical Exemption from the California Environmental Quality Act (CEQA), approving the District Headquarters Solar Power Project and, approving the execution of a Solar Power and Services Agreement.
- 12/8/10 Board approved the First Amendment to the Solar Power and Services Agreement which included updates to the scope of work based on the final design and, extension of the Commercial Operation Date.
- 9/19/12 Board received update on the solar project.
- 7/13/13 Based on the announcement that San Onofre Nuclear Generating Station was permanently going off line resulting in impacts throughout the region on electricity rates, the Board approved a 36-month contract with Direct Energy for purchase of power at \$0.04977 per kWh.
- 9/24/14 Board received update on the solar project.

FISCAL IMPACT: The Solar Power and Services Agreement executed with Borrego Solar for a solar power project at the VID headquarters set the starting rate for energy produced by the solar system at \$0.135 per kilowatt-hour (kWh), starting in February of 2011 and escalating at 3% per year for 20 years.

The current rate is \$0.1519 per kWh. Potential future energy costs will be dependent on the price of other energy sources that would otherwise be available to the District during the 20 year period. The current contracted rate from Direct Energy is \$0.04977 per kWh.

SUMMARY: The District's Solar Power Project was completed on February 25, 2011 which was the "Commercial Operation Date," as defined in the Solar Power & Services Agreement. The scope of the project included the installation of 1,134 solar modules with a system size of 266.49 kW DC (232.32 kW AC) on two existing buildings at the District's Headquarters site.

DETAILED REPORT: Since the system was activated in February 2011, solar output has been approximately 69% of the electrical demand of the headquarters site. Borrego Solar originally estimated that in the first year of operation, the solar system would produce approximately 62% of the historical energy consumption at the Headquarters site. From the date of activation, the solar system has produced approximately 1,510,000 kWh of renewable energy which has prevented nearly 1,146 tons of carbon dioxide emissions.

The District implemented its solar energy system in order to be a leader in environmentally sustainable energy generation, and the system has been productive and efficient. It is important to note, however, that solar energy produced and used at our headquarters is a small component of the District's total energy consumption. In order to reduce total energy expenses, upon the announcement that the San Onofre Nuclear Generating Station was permanently going off line resulting in impacts throughout the region on electricity rates, the Board approved a purchase contract with an electricity provider, Direct Energy, in order to save approximately \$150,000 per year for our ratepayers. These reduced prices impact any direct comparison between the costs of solar energy and traditional energy purchased by the District.

A chart showing the total energy usage and where the energy was supplied from for calendar years 2010 through 2014 is attached. This chart indicates that the overall energy use at the Headquarters site has been fairly consistent. Also attached is a chart showing the total energy cost for calendar years 2010 through 2014. The SDG&E cost shown on the chart is only transmission costs as the actual power is purchased either from the solar system or from the Direct Energy contract. The chart indicates that since 2010 total energy costs have remained fairly constant when compared to actual energy used. Relative to the cost comparison between solar power and power purchased from the grid, the cost differential is based on the contractual solar price versus the market price for electricity. This analysis will vary and fluctuate over the 20-year term of our Solar Power and Services Agreement (PPA). Currently, as part of our continuing effort to achieve cost savings wherever possible, the District has negotiated extremely favorable pricing for electricity through our Direct Energy contract. In 2010, Borrego Solar projected the potential for energy savings of approximately \$300,000 over the 20-year PPA term, assuming that utility rates will escalate at 5% per year. Borrego's cash flow projection indicated that the potential for savings would be minimal in the early years of the PPA and it also did not factor in the lower Direct Energy rate the District negotiated in 2013.

In May of 2014, the Solar system was not producing power for approximately 20 days due to some equipment failures and change outs made by Borrego Solar. However, the solar system was able to supply about 64% of the headquarters electrical demand.

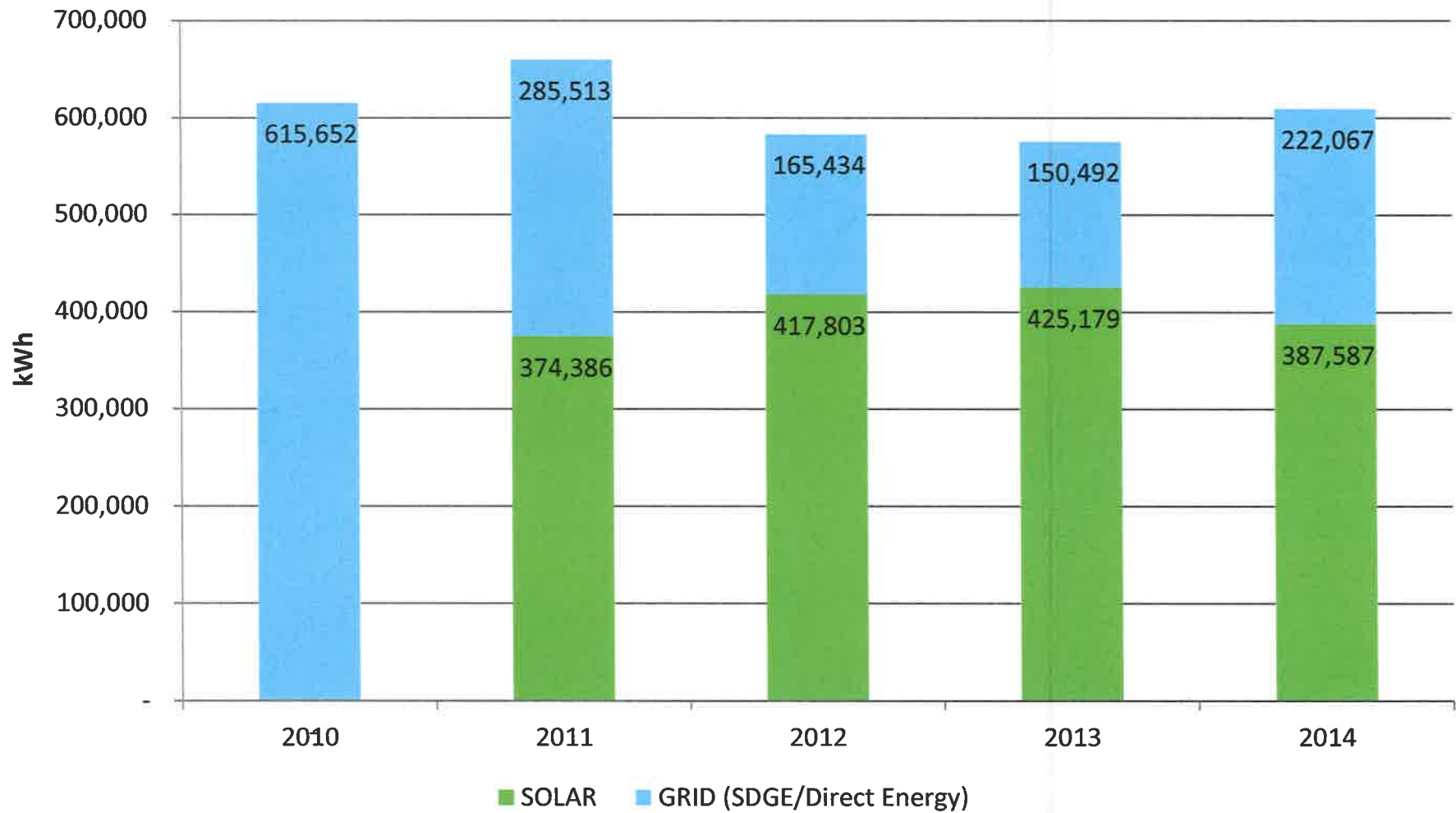
Borrego originally provided internet access to the solar system performance through a third party vendor. Due to a multitude of performance issues with their vendor, Borrego has developed a new website for viewing system performance common to all of their solar clients. This system is available for viewing from a link on the District's website as well as at the kiosk in the lobby.

On a go forward basis, staff will include, in each month's Division Report, a summary of energy purchased from the solar system and from Direct Energy similar to the following:

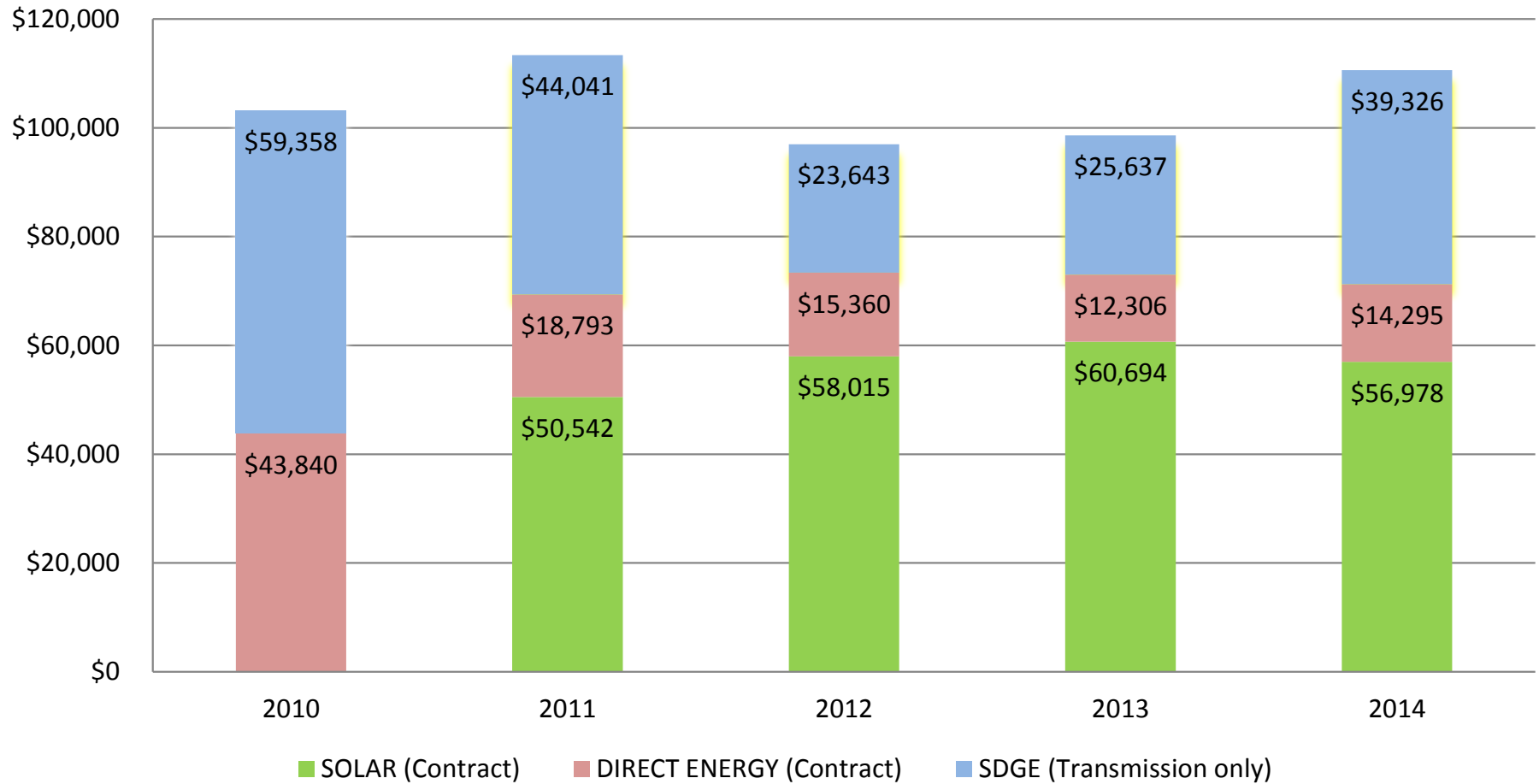
	Commercial Use (from grid)	Solar Production	TOTAL (Energy Consumed)
August	14,144 kWh	43,496 kWh	57,640 kWh
Year -To -Date	98,307 kWh	303,638 kWh	401,945 kWh

ATTACHMENTS: VID Headquarters – Energy Usage
VID Headquarters – Energy Costs

VID HEADQUARTERS - ENERGY USAGE



VID HEADQUARTERS - ENERGY COSTS





STAFF REPORT

Agenda Item: 8

Board Meeting Date: September 16, 2015
Prepared By: Brett Hodgkiss
Reviewed By: Eldon Boone
Approved By: Roy Coox

SUBJECT: DISTRICT HEADQUARTERS WATER USE

RECOMMENDATION: Informational report on water use at the District’s headquarters.

PRIOR BOARD ACTION: None.

FISCAL IMPACT: During the first eight months of 2015, the District has reduced its water use by about 174,000 gallons (or just over half an acre foot) and avoided water purchase costs totaling \$740.

SUMMARY: At the September 2, 2015 Board meeting, staff was requested to provide an update on water use at the District’s headquarters and actions that have been taken to reduce water use at the site.

DETAILED REPORT: After Governor Brown issued the April 1, 2015 Executive Order requiring a 25% reduction in water use statewide, staff began investigating ways to reduce water use at the District’s headquarters. Similar to residential properties, a majority of the water used at the headquarters is for landscape irrigation; therefore, staff focused its efforts on reducing outdoor watering at the facility. Staff proceeded to remove the courtyard lawn, remove extraneous plants, scale back irrigation lines, trim and remove unsightly foliage, and adjust irrigation controllers accordingly, all to set an example for water wise landscaping and to meet the District’s mandatory water use restrictions with regard to landscape irrigation. These actions have resulted in a significant reduction in water use, as exemplified during the recent summer months.

Below is a table that shows water use at the District’s headquarters for the first four billing cycles in 2013 and 2015 as well as the percentage change from 2013 to 2015. As described, the District began implementing serious water conservation measures in the May-June and July-August billing cycles. The increased water use during the March-April billing period is an anomaly and is primarily attributable to a malfunctioning weather-based irrigation controller. As illustrated, the District’s water use has declined by an average of 54% since our conservation efforts were implemented and 22% overall.

DISTRICT HEADQUARTERS WATER USE

Billing Period	2013 Water Use	2015 Water Use	Percent Change
January - February	99	63	-36%
March – April	98	356	263%
May – June	381	195	-49%
July – August	464	195	-58%
Total	1,042	809	-22%



STAFF REPORT

Agenda Item: 9

Board Meeting Date:	September 16, 2015
Prepared By:	Marlene Kelleher
Reviewed By:	Eldon Boone
Approved By:	Roy Coox

SUBJECT: EXCELLENCE IN FINANCIAL REPORTING AWARD

RECOMMENDATION: Receive Certificate of Achievement for Excellence in Financial Reporting from the Government Finance Officers Association (GFOA).

PRIOR BOARD ACTION: The Comprehensive Annual Financial Report (CAFR) for the fiscal year ended June 30, 2014 was presented to the Board on January 7, 2015.

FISCAL IMPACT: \$435 for the application fee.

SUMMARY: On April 14, 2015, the District earned the Certificate of Achievement for Excellence in Financial Reporting from the Government Finance Officers Association (GFOA). The award was given to the District for its CAFR for the fiscal year ended June 30, 2014.

DETAILED REPORT: The District is a member of the GFOA, which is a professional association serving nearly 17,800 government finance professionals with offices in Chicago, IL and Washington, D.C. The purpose of the GFOA is to enhance and promote the professional management of governments for the public benefit by identifying and developing financial policies and practices and promoting them through education, training and leadership. Each year the GFOA recognizes governmental agencies for their success in achieving the highest standards in governmental accounting and financial reporting. This is the eighth year that the District has received this award.

The GFOA established the Certificate of Achievement for Excellence in Financial Programs in 1945 to encourage and assist state and local governments to go beyond the minimum requirements of generally accepted accounting principles to prepare CAFRs that evidence the spirit of transparency and full disclosure and then to recognize individual governments that succeed in achieving that goal.

The District submitted its CAFR for the fiscal year ended June 30, 2014 to the GFOA for consideration of this award. The CAFR not only includes the District's financial statements, but also other transmittal, supplementary and statistical information necessary to be considered for this award.

The District recently received the Certificate of Achievement award for the June 30, 2014 CAFR. The award will be presented during the Board meeting and will be displayed in the District offices.

ATTACHMENT: Award Certificate



Government Finance Officers Association

**Certificate of
Achievement
for Excellence
in Financial
Reporting**

Presented to

**Vista Irrigation District
California**

For its Comprehensive Annual
Financial Report
for the Fiscal Year Ended

June 30, 2014

Executive Director/CEO



Agenda Item: 10

STAFF REPORT

Board Meeting Date: September 16, 2015
Prepared By: Roy Coox

SUBJECT: MATTERS PERTAINING TO THE ACTIVITIES OF THE SAN DIEGO COUNTY WATER AUTHORITY

SUMMARY: Informational report by staff and directors concerning the San Diego County Water Authority. No action will be required.



STAFF REPORT

Agenda Item: 11.A

Board Meeting Date: September 16, 2015
Prepared By: Lisa Soto
Approved By: Roy Coox

SUBJECT: REPORTS ON MEETINGS AND EVENTS ATTENDED BY DIRECTORS

SUMMARY: Directors will present brief reports on meetings and events attended since the last Board meeting.



STAFF REPORT

Board Meeting Date: September 16, 2015
Prepared By: Marian Schmidt
Approved By: Roy Coox

SUBJECT: SCHEDULE OF UPCOMING MEETINGS AND EVENTS AND DIRECTORS ATTENDING

SUMMARY: The following is a listing of upcoming meetings and events. Requests to attend any of the following events should be made during this agenda item.

	SCHEDULE OF UPCOMING MEETINGS AND EVENTS	ATTENDEES
1 *	Council of Water Utilities Meeting <i>Sept. 15, 2015, 7:15 a.m., Stoneridge Country Club, Poway</i> <i>Reservation deadline: 9/10/15</i>	Dorey (R) Vásquez (R)
2	CSDA Annual Conference <i>Sept. 21-24, 2015 – Marriott Monterey; Early bird registration deadline: 8/14/2015</i>	MacKenzie (R) Reznicek (R,A,H)
3	Governance Foundations (CSDA) <i>Sept. 21, 2015 – Marriott Monterey</i> <i>Early bird registration deadline: 8/14/2015</i>	
4	Groundwater Tour (Water Education Foundation) <i>Sept. 24-25, 2015 – Begins and ends at Sacramento International Airport</i> <i>Reservation deadline: 8/24/15</i>	
5	Finding “New” Water (Law Seminars International) <i>Oct. 5-6, 2015 – Double Tree Anaheim Resort, Anaheim</i> <i>Registration deadline: 9/29/15</i>	
6	30th Biennial Groundwater Conference (GRA) <i>Oct. 6-7, 2015 – Double Tree by Hilton, Sacramento</i> <i>Registration deadline: 9/8/15</i>	Dorey (R,A,H)
7	Southern California Tour (Water Education Foundation) <i>Oct. 8-9, 2015 – Begins and ends at the Ontario International Airport</i> <i>Reservation deadline: 9/8/15</i>	
8	State Water Project & San-Joaquin Bay-Delta System Tour (SDCWA) <i>Oct. 10-11, 2015 – Sacramento</i> <i>Registration deadline: First come, first serve</i>	
9	ACWA’s 2015 Regulatory Summit <i>Oct. 14, 2015 – Doubletree Hotel, Ontario</i> <i>Registration deadline: 10/2/15</i>	MacKenzie (R,H) Vásquez (R,H)
10	Water Symposium (SDCWA) <i>Oct. 15, 2015– 7:30 a.m. –11:00 a.m.–USD Joan B. Kroc Institute for Peace & Justice</i> <i>RSVP required</i>	Reznicek
11 *	Council of Water Utilities Meeting <i>Oct. 20, 2015, 7:15 a.m., Stoneridge Country Club, Poway</i> <i>Reservation deadline: 10/15/15</i>	
12	Northern California Tour (Water Education Foundation) <i>Oct. 21-23, 2015 – Begins and ends at Sacramento International Airport</i> <i>Reservation deadline: 9/21/15</i>	
13	San Joaquin River Restoration Tour (Water Education Foundation) <i>Nov. 5-6, 2015 – Begins and ends in Fresno; Reservation deadline: 10/5/15</i>	
14	Hoover Dam & Colorado River Aqueduct System Tour (SDCWA) <i>Nov. 13-14, 2015 – Meets at SDCWA</i> <i>Registration not available</i>	

15	Harassment Prevention Training – AB 1825 Webinar (CSDA) <i>Nov. 17, 2015, 10:00 a.m. – 12:00 p.m.</i> <i>Reservation deadline: 11/13/15</i>	
16 *	Council of Water Utilities Meeting <i>Nov. 17, 2015, 7:15 a.m., Stoneridge Country Club, Poway</i> <i>Reservation deadline: 11/12/15</i>	
17	Required Ethics Compliance Training AB 1234 Webinar (CSDA) <i>Nov. 18, 2015, 10:00 a.m. – 12:00 p.m.; Registration deadline: 11/16/15</i>	
18 *	CSDA Quarterly Dinner Meeting <i>Nov. 19, 2015 – 6:00 – 9:00 p.m. - The Butcher Shop Steakhouse, Kearny Mesa</i> <i>Reservation deadline: 11/12/15</i>	
19	Colorado River Aqueduct System Tour (SDCWA) <i>Dec. 5-6, 2015 – Meets at SDCWA</i> <i>Registration not available</i>	
20	ACWA Fall Conference <i>Dec. 1-4, 2015–Renaissance Esmeralda/Hyatt Grand Champions Hotel, Indian Wells</i> <i>Registration deadline: 11/9/15</i>	MacKenzie (H) Dorey (H) Reznicek (H) Vásquez (H) Miller (T,H)
21	Colorado River Water Users Association Annual Conference <i>Dec. 16-18, 2015- Caesar's Palace, Las Vegas</i> <i>Registration deadline: TBD</i>	MacKenzie (H) Reznicek (H)
22	State Water Project and Bay-Delta System Tour (SDCWA) <i>Jan. 23-24, 2016 – Meets at SDCWA</i> <i>Registration not available</i>	
23	Urban Water Annual Conference <i>Feb. 10-12, 2016 – Hilton Palm Springs Hotel</i> <i>Registration deadline: 1/24/16</i>	
24	Colorado River Aqueduct System Tour (SDCWA) <i>Apr. 16-17, 2016 – Meets at SDCWA</i> <i>Registration not available</i>	
25	Colorado River Aqueduct System Tour (SDCWA) <i>May 21-22, 2016 – Meets at SDCWA</i> <i>Registration not available</i>	

* Non-per diem meeting except when serving as an officer of the organization

The following abbreviations indicate arrangements that have been made by staff:

A=Airline; **R**=Registration; **C**=Car; **H**=Hotel; **T**=Tentative



Agenda Item: 12

STAFF REPORT

Board Meeting Date: September 16, 2015
Prepared By: Lisa Soto

SUBJECT: ITEMS FOR FUTURE AGENDAS AND/OR PRESS RELEASES

SUMMARY: This item is placed on the agenda to enable the Board to identify and schedule future items for discussion at upcoming Board meetings and/or identify press release opportunities.

Staff-generated list of tentative items for future agendas:

- District fees and charges other than water rates
- Financial impact of conservation
- Pension funding
- Conservation Demand Offset Program
- Groundwater Study update